

# Strike Energy Limited

Ocean Hill Farm Out  
EP495 – Perth Basin



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## Competent person's statements

The information in this presentation that relates to resource estimates is based on information compiled or reviewed by Mr A. Farley who holds a B.Sc in Geology and is a member of the Society of Petroleum Engineers. Mr A. Farley is Manager Geoscience for the Group and has worked in the petroleum industry as a practicing geologist for over 16 years. Mr A. Farley has consented to the inclusion in this report of matters based on his information in the form and context in which it appears.

Mr Tony Cortis (M.Sc. Geology) of Igesi Consulting has consented to the inclusion in this report of matters based on his information in the form and context in which they appear. Mr Cortis has over 29 years of industry experience, 28 of which were with Shell International, and is a member of APEGA and the AAPG. He has extensive technical and delivery experience in all three Unconventional Resource play types: tight clastic, shale and coal bed reservoirs. He has actively worked on CBM projects in the Bowser Basin, the Western Canada Sedimentary Basin and in the Ordos Basin of China. He has also worked on numerous conventional clastic and carbonate plays worldwide.



# EP495 – Ocean Hill

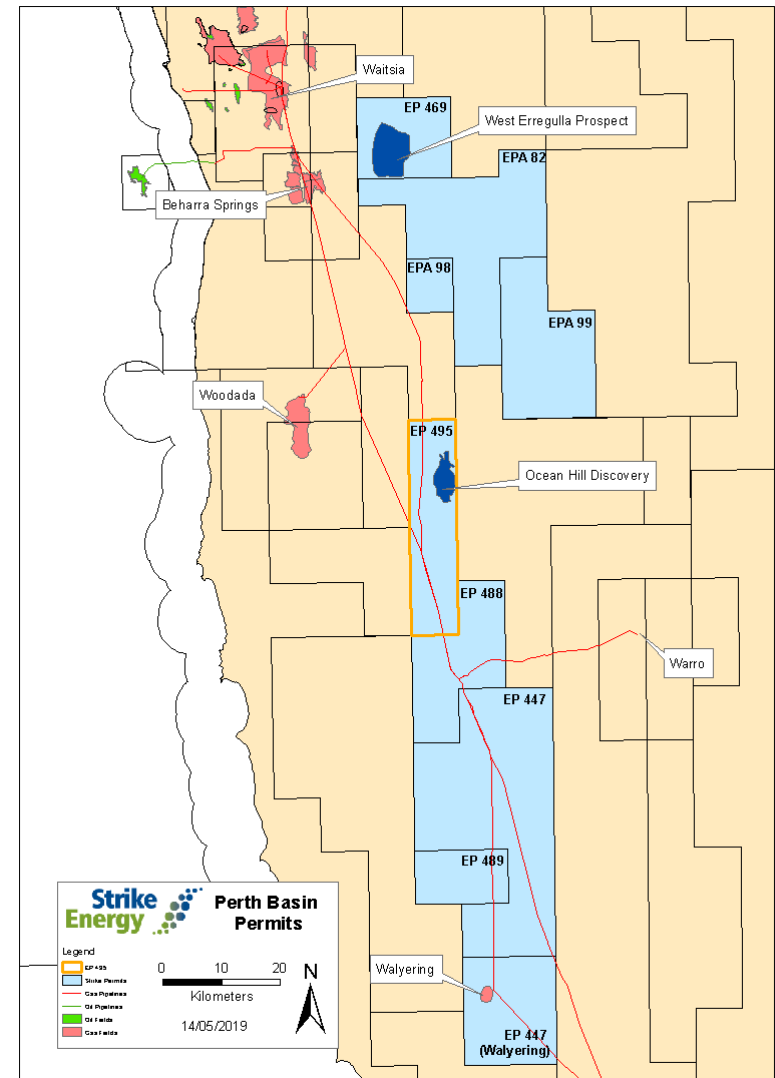
## 1. Discovered resource in Ocean Hill-1 (1991)

Recoverable Gas: 360 BCF (2C Contingent Resource)<sup>a</sup>

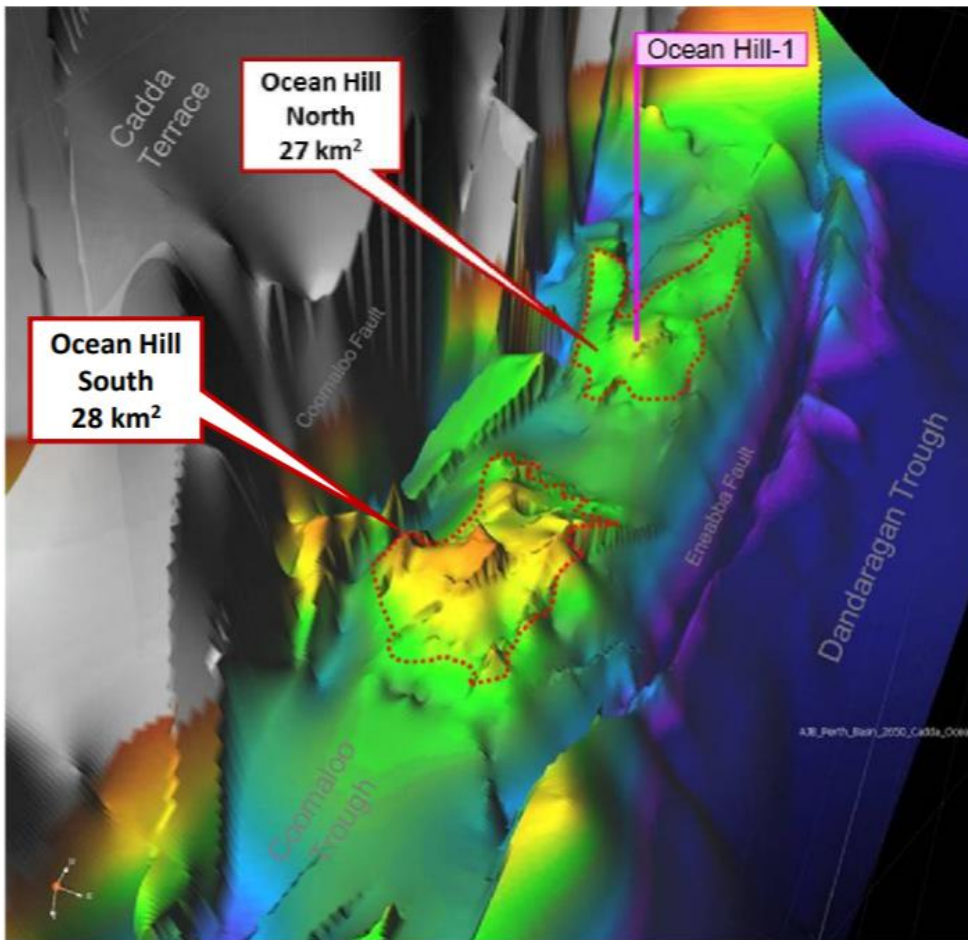
Associated Condensate: 1.2 mmbbls (2C Contingent Resource)<sup>a</sup>

2. New wet gas opportunities resulting from Strike G&G analysis
3. Permit has good well and seismic control
4. Permit is adjacent to infrastructure
5. Strike is a proven competent operator
6. Strike owns 100% of permits to the south

***Strike is offering a 40% non-operated position in exchange for a full carry on 250km<sup>2</sup> of 3D seismic (~\$3.2mln)***



# Ocean Hill: Two Promising Closures, but a Disappointing Well Result – New takeaways



**Strike's cutting edge understanding of the basin opens up a series of new opportunities**

## History

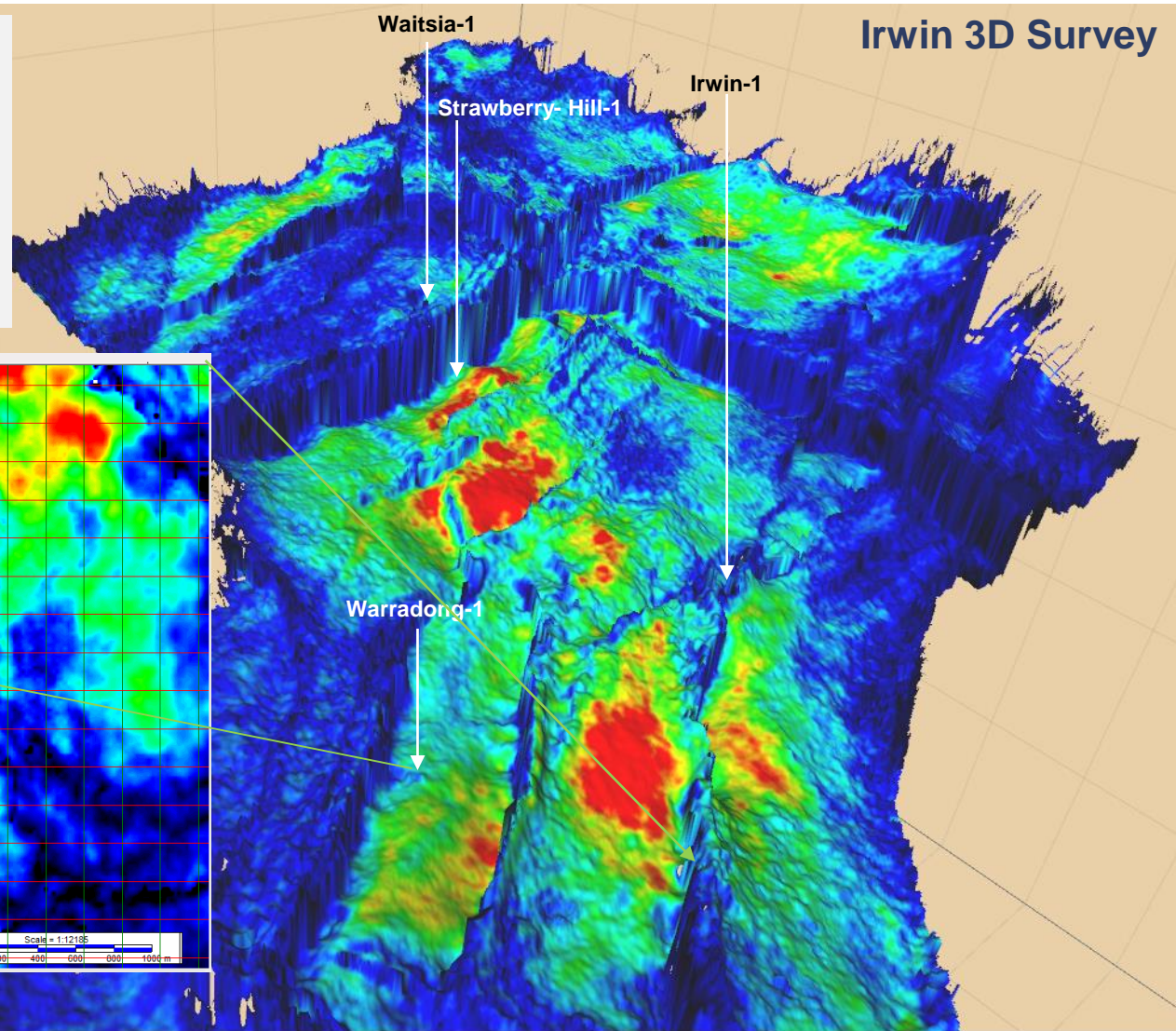
- Ocean Hill-1 was drilled in 1991 to a TD of 3,838m
- Tested a simple four way dip closed anticline. Main objectives were Early Jurassic Cadda Formation and Cattamarra Coal Measures
- Significant gas shows encountered through Early Jurassic section from 3,077m to Total Depth (total 761m). DST-2 flowed at 0.7mmscf/d.
- Electric Log analysis indicates over 100m net gas pay within multiple stacked sands

## New Takeaways

1. Working trapping geometry
2. Heterogeneous sand quality
3. Well placing is key which can only be informed by 3D seismic acquisition
4. Amplitudes align with good quality sands

# 3D Visualisation: Hydrocarbon migration via major faults to near Top Jurassic proven throughout the basin

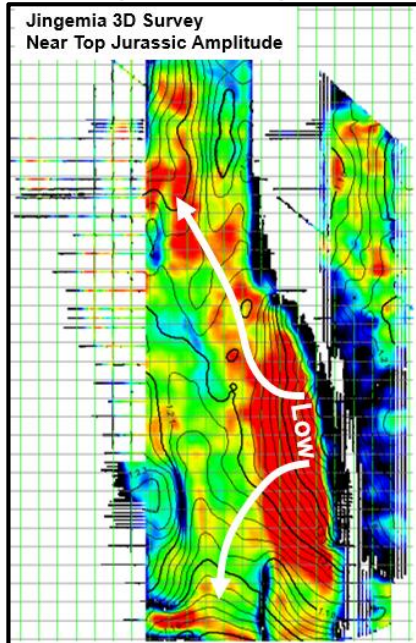
Amplitude patterns in near Top Jurassic Reflector in Irwin 3D show patterns suggestive of charge from extensional faults into coarser-channel sands in low on grabens and subsequent in-layer, buoyancy-driven migration.



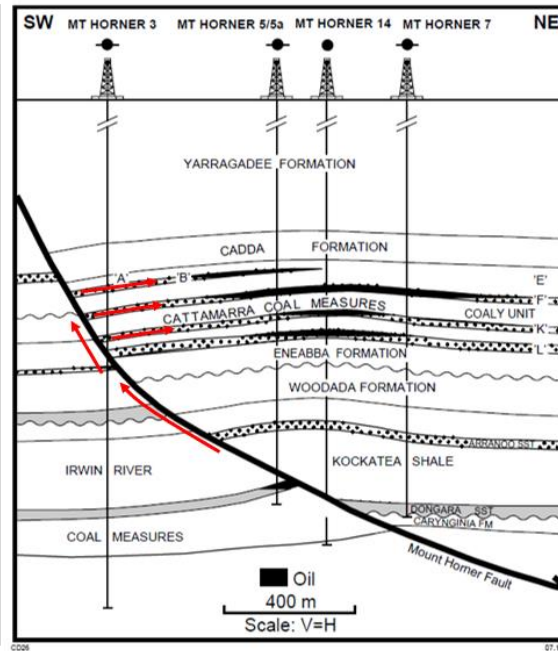


# Hydrocarbon migration analogue in Mount Horner & Jingemia Fields

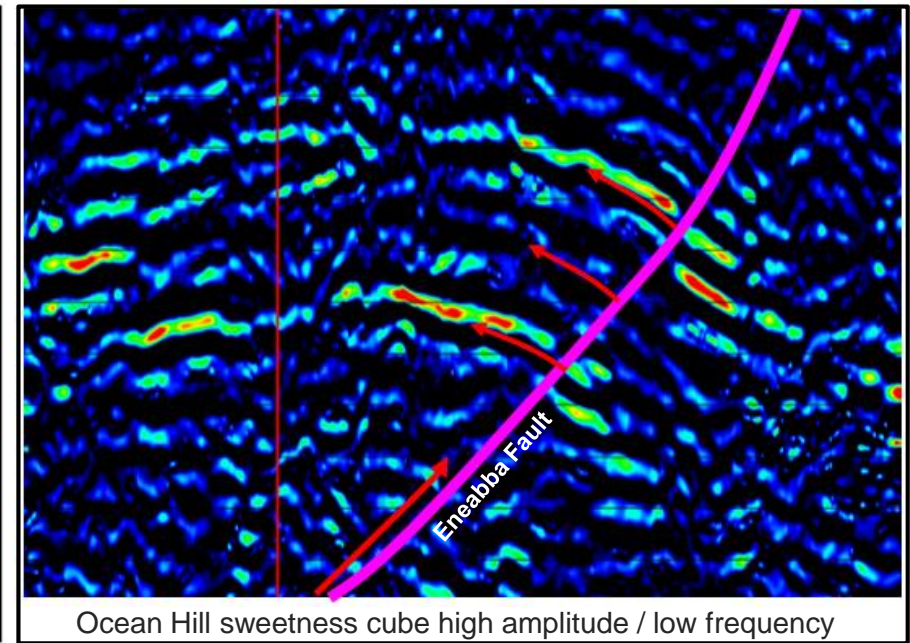
## Jingemia Migration



## Mount Horner Migration



## Ocean Hill Line B889-319 Sweetness

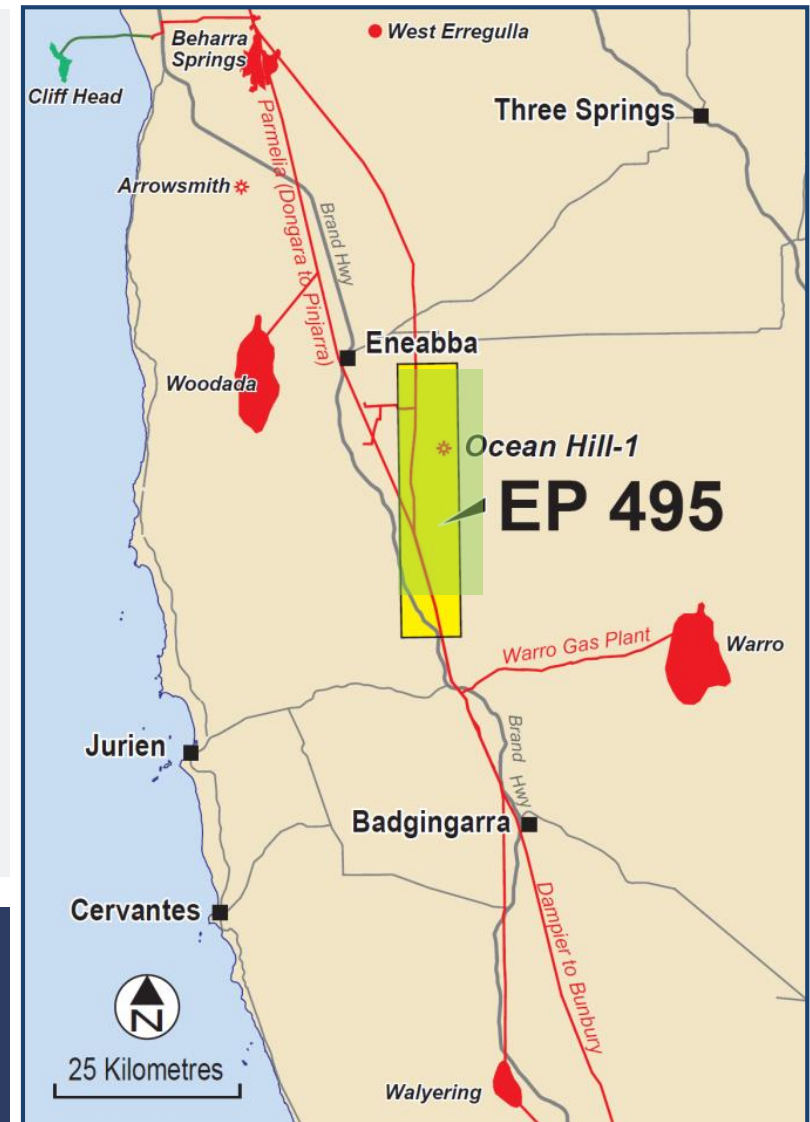


- Hydrocarbons from the Kockatea shale migrate up major regional faults (Eneabba at Ocean Hill)
- Hydrocarbons move into porous coarse sands when encountered on migration pathway
- Good quality, hydrocarbon filled reservoir exists in compartments of the original total Ocean Hill structure across both top and intermediate Cattamarra.

# A unique opportunity to enter well positioned acreage on ground floor terms with the Basin's premier explorer

1. Strike is offering a 40% non-operated position in exchange for a full carry on 250km<sup>2</sup> of 3D seismic. (circa \$3.2mln)
2. Conducting marketing June to August.
3. Final negotiations September.
4. Execute SPA Q4/19
5. Q1/Q2-20 shoot 3D

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